

Advanced Transmitter Application Guide

Azbil Corporation

Contributing to safety plant operation

Providing the safety transmitter with high performance and high quality.



Features

Safety design

Safety design complying with the IEC61058 standard: Certified according to Safety Integrity Level2 (SIL2). Being used as a component of Safety Instrumented System (SIS).

Equipped with the ALARM and the contact output function (OPTIONAL).

In case of failure based on the transmitters set-point for PV, and Sensor Temperature, give the early alarming information. And the ALARM status can be displayed and confirmed on the built-in-indicator (\spadesuit) .

High performance and reliability

Unique compensation system "Characterization(•)" has been improved to achieve higher performance.

Accuracy + 0.04% F.S. and + 0.1% of URL stability for 10 years has been achieved. Significantly reducing calibration work after installation.

Fast response

The response time within 100 msec(\blacksquare) is realized. Suitable for pressure control around turbine.

High turn-down ratio

Turn-down ratio of 200:1 has been realized. Contributes to reducing the amount of inventory required for spare parts.

Proven technology

The silicon sensor chip consists of three sensores, which are temperature, differentiaal pressure and static pressure sensor to correct non-linearity of each transmitter. This unique compensation system enables to eliminate the influence of ambient temperature and static pressure changes on transmitter output characteristics.

Indicator ()





Extensive Product Lineup

Impulse-line model						Transmitter type	Transmitter type	Impulse-line model					
Flow Pressure Level						Application	Application	Flow Level				Pressure	
GTX15D	GTX30D	GTX31D	GTX40D	GTX41D	GTX71D	Model	Model	GTX32D	GTX42D	GTX72D	GTX60G	GTX71G	GTX82G
0.1 to 2 kPa	0.5 to 100 kPa	0.5 to 100 kPa	35 to 700 kPa	35 to 700 kPa	0.25 to 14 MPa	Measuring span	Measuring span	0.5 to 100 kPa	35 to 700 kPa	0.25 to 14 MPa	17.5 to 3500 kPa	0.7 to 14 MPa	0.7 to 42 MPa
0.4 to 8 inH2O	2 to 400 inH2O	2 to 400 inH2O	5 to 100 psi	5 to 100 psi	36 to 2,000 inH2O			2 to 400 inH2O	5 to 100 psi	36 to 2,000 psi	2.5 to 500 psi	100 to 2,000 psi	100 to 6,000 psi
±0.15%	±0.04%	±0.04%	±0.1%	±0.1%	±0.15%	Accuracy	Accuracy	±0.04%	±0.1%	±0.15%	±0.04%	±0.15%	±0.15%
210 kPa	3.5 MPa	21 MPa	3.5 MPa	21 MPa	21 MPa	Maximum working pressure	Maximum	42 MPa	42 MPa	42 MPa	3.5 MPa	14 MPa	42 MPa
30 psi	500 psi	3,000 psi	500 psi	3,000 psi	3,000 psi		pressure	6,000 psi	6,000 psi	6,000 psi	500 psi	2,000 psi	6,000 psi
For steel furnace pressure control, clean room internal pressure control		High static pressure applications, such as electric power plant vapor pressure/flow measurement		Used for	Used for				Monitoring/control of internal vessel pressure and internal pipe pressure		ssure and		

Impulse-line model		Flange type		Remote-seal type		Transmitter type	Transmitter type	Remote-seal type					
Pressure		Pressure Level		Flow Level		Application	Application	Pressure			Pressure		
GTX30A	GTX60A	GTX35F	GTX60F	GTX35R	GTX40R	Model	Model	GTX35U	GTX60U	GTX71U	GTX82U	GTX30S	GTX60S
4 to 104 kPa abs	35 to 3,500 kPa abs	2.5 to 100 kPa	70 to 3,500 kPa	2.5 to 100 kPa	35 to 700 kPa	Measuring span	Measuring span	2.5 to 100 kPa	35 to 3,500 kPa	0.7 to 10 MPa	0.7 to 42 MPa	4 to 104 kPa abs	35 to 3,500 kPa abs
30 to 780 mmHg	260 to 26,000 mmHg	10 to 400 inH2O	10 to 2,000 psi	10 to 400 inH2O	5 to 100 psi			10 to 400 inH2O	5 to 500 psi	100 to 2,000 psi	100 to 6,000 psi	30 to 780 mmHg	260 to 26,000 psi
±0.15%	±0.15%	±0.2%	±0.15%	±0.2%	±0.2%	Accuracy	Accuracy	±0.2%	±0.2%	±0.2%	±0.2%	±0.25%	±0.25%
104 kPa abs	3,500 kPa abs	Based on	Based on	Based on	Based on	Maximum	Maximum	Based on	Based on	Based on	42 MPa	104 kPa abs	Based on
780 mmHg	26,000 mmHg	flange rating	flange rating	flange rating	flange rating	pressure	pressure	flange rating	flange rating	flange rating	6,000 psi	780 mmHg	flange rating
Monitoring/control of internal vessel pressure in cases where absolute pressure measurement is required		Measurement of corrosive/adhesive/slurry fluids		Measurement of high temperature/high vacuum/corrosive/adhesive/slurry fluids		Used for	Used for	Measurement of high temperature/high vacuum/corrosive/adhesive/slurry fluids			Monitoring/control of internal vessel pressure and in cases where absolute pressure measurement is required		

Our solutions for various applications

Applications/ Fueture	Pages	Model	
Instrumentation without impulse-line	P7		CTV D
Flow Pressure Level		1/2 inch. remote-seal transmitter	GTXU
Support for fast response applications	P7		
Remote-seal transmitter with fast response. Improves controllability on control lines and in co	ld areas.	Fast response remote- seal transmitter	GTXR
Flow Level			
The direct mount instrumentation provides less in cost and maintenance cost.	nstall	In-line pressure transmitter	GTXG
Support for level measurement with Temperature Compensation Remote-seal transmitter's fill fluid density comper function achieves level measurement with only sr effects from changes in ambient temperature.	P8 nsation nall	Remote-seal transmitter with ambient temp. compensation	GTXR
Support for level measurement in tight space A special kit is used for the remote-seal transmitt capillary tube section, improving temperature effer saving space.	P8 er ect and	Remote-seal transmitter with directumounting kit	GTXR
Support for vacuum applications This is well suited for applications requiring high temperature and high vacuum conditions, such a reactions, distillation, drying and recovery. Pressure Level	P9 as	High-temperature,High-vac cum remote-seal transmitter Remote-seal type absolute pressure transmitter	GTXR GTXU GTXS
Anti-hydrogen permeation measures	P10		
We suggest this as the most effective way to dea various modes of hydrogen permeation.	al with	Anti-hydrogen permeation transmitter	ALL
Anti-hydrogen embrittlement measures With its platinum chip construction, this product is recommended to prevent hydrogen embrittlement	P10 is nt.	Anti-hydrogen embrittlement transmitter	ALL

Flow Pressure Level

Instrumentation without impulse-line

With the instrumentation without impulse-line provided using the small diameter (1/2", 3/4") process connection pressure / differential pressure remote-seal transmitter, the various problems caused by connecting impulse-line clogging, the cost of labor for maintenance work, etc. are avoided. Used especially in petroleum, petrochemical, and chemical plants, this product has an extensive record of achievement.

Features

- Reduces operating costs
- (seal liquid costs, steam tracing running costs). - Easy installation
- (flange connection, fixing of stanchions for main unit).
- Reduces maintenance operations (replacement/refilling of seal liquid, steam tracing, removal of
- blockages from connecting pipes).
- Reduces dangerous operations (leak checking, removal of blockages from connecting pipes, replacement/refilling of seal liquid).
- Environmentally friendly (elimination of seal liquid, elimination of connecting pipes/steam tracing/seal pots, etc.).
- Greatly reduces the heating costs incurred by connecting pipes and steam tracing.



Support for fast response applications

In some cases of flow control by a differential pressure remote seal transmitter, responsiveness on a par with impulse-line instrumentation is required. In other cases, in cold regions or inland areas where winter air temperature drops below freezing, improvements in control are necessary due to reduced responsiveness. In answer to these and similar needs, we present our fast-response remote seal transmitter.

Features

- Faster response time from the remote seal.
- Achieves responsiveness on a par with impulse-line model.
- Improved responsiveness in low temperatures. Responsiveness
- in low temperatures (below the freezing point) has been
- improved, reducing the effect of seasonal temperature changes.

Fast response remote-seal transmitter GTX __R Model







Fast response remote-seal transmitter





Pressure

Direct mount instrumentation

The direct mount instrumentation delivers less install cost and maintenance cost comparing with impulse line instrumentation.

Features

- Reduces initial cost, impulse line instrumentation work and material costs
- Reduces maintenance operations.
- Reduces impulse line heating costs.

In-line pressure transmitter GTX _ _G Model

In-line pressure transmitter



Level

Support for level measurement with Temperature Compensation

As a standard feature, our differential pressure remote seal transmitters are equipped with a function that compensates for changes in the density of the fill fluid due to variations in ambient temperature. As a result, for liquid-level measurement by differential pressure remote seal transmitter, zero point shifts resulting from changes in fill fluid head pressure ($P = \rho qL$) due to variations in ambient temperature are eliminated.

Features

- Keeps zero point shift to 1/5 or below.
- A standard feature on all remote seal transmitters .
- Ideal for design changes or use of spares, because the distance between the flanges can be optionally changed by the communicator.

Remote-seal transmitter with ambient GTX R Mode temp. compensation







Level

A solution to many of the issues that affect differential pressure transmitters: dealing with the bottom flange capillary tube, reducing the space occupied by the 2" stanchion pipe, zero point shift caused by temperature differences between the high/low capillary tubes, and others.

Features

- Easy-to-use instrumentation - Direct mount using flange adaptor. No need for a 2"
 - stanchion pipe.
 - Capillary tubes are neatly held in place by tube clamps.
 - Deals easily with changes in vessel spacing distance.
 - Flange adaptor and tube clamp can be applied to existing equipment using an adapted flange.

- Improves ambient temperature characteristics

- Capillary tubes are held firmly in place by tube clamps. Because of this, the zero point shift caused by temperature differences between the high/low capillary tubes due to changes in ambient temperature is reduced to its previous value.

Remote-seal transmitter with Model directumounting kit

Pressure Level Support for Vacuum Applications

The pursuit of higher efficiency in plant operations in a wide range of industries-notably petroleum/petrochemical/chemical, as well as semiconductor, pharmaceutical, etc. - has resulted in requirements for process measurement under high temperature, high vacuum conditions. In response to these stringent customer requirements, we offer our vacuum application series product line.

Supporting Technology

Baking processes to expel gas from wetted metal parts, high-temperature vacuum degassing processes to avoid the effect of low molecular mass impurities within seal liquids, sealing processes to avoid reduction of heat resistance in seal liquids, etc. - we have developed three technologies with built-in reliability in order to thoroughly suppress unwanted effects.

Model	High-temperature, High vaccum remote-seal transmitter	GTXR
WOUG	Remote-seal type absolute pressure transmitter	GTXS





Remote-seal type absolute pressure transmitter



GTX _ _R

Related Equipment

Flow Pressure Level

Anti-hydrogen permeation measures

With transmitters used in petroleum/petrochemical plants, seawater processing plants, etc., problems are sometimes caused by diaphragm permeation by hydrogen gas. Our transmitters possess anti-hydrogen permeation technology developed through research over many years, and enjoy a long record of success in the field.

1. Hydrogen Permeation under High Temperature, **High Pressure Conditions**

Mechanism

Under high temperature, high pressure conditions in petroleum/petrochemical plants, mainly in lines rich in H2S and H2, hydrogen atoms dissociated from hydrogen molecules permeate the metal diaphragm and form hydrogen molecules again within the diaphragm.

Preventative Measures

Wetted surfaces of the diaphragm that include welded parts are gold plated, thereby preventing adsorption of hydrogen atoms.

2. Electrochemical Hydrogen Permeation

Mechanism

Mainly in seawater processing plants and the like, where the diaphragm material and the cover flange material are different, the combination of different metals causes a localized battery effect which results in hydrogen molecules dissociating into hydrogen atoms, permeating the flange, and forming hydrogen molecules again within the diaphragm.

Preventative Measures

To prevent the localized battery effect responsible for hydrogen formation, the following measures are used:

The diaphragm and cover flange are made of the same material (316 SST).

The diaphragm surface is coated with an insulating FEP.



Pressure Level

Anti-hydrogen embrittlement measures

In hydrogen-rich processes, such as in petroleum and petrochemical plants, when tantalum is used as the diaphragm material, it can become brittle from exposure to hydrogen gas.

Mechanism

In hydrogen-rich processes, when the diaphragm is made of tantalum, hydrogen gas is adsorbed into the tantalum and embrittles it.

Preventative Measures

Platinum (Pt) chips are welded onto the center of the diaphragm. protecting the diaphragm surface itself by a sacrificial electrode effect.

Anti-hydrogen embrittlement transmitter ALL Model

Mechanism under high temperature, high pressure conditions



Electrochemical Mechamism



Magnified view of center part





MVG2 Small, light manifold valve.

Standard type (MVG1) and long arm type (MVG2) for steam tracing also available.

Integral Orifice Assembly For Minute flow Measurement Model KEE-22



In combination with a differential pressure transmitter, measures minute flow rates.

These devices are used in various applications in combination with pressure / differential pressure transmitters.

Field Communication Software Model CFS100



Field-mount Type Analog Meter

Model NWA300



We create value together with customers at their site through human-centered automation.

We solve issues in a wide array of industries, from oil refining, chemical, iron and steel, pulp and paper to automobiles, electrical/electronic, semiconductor, and foods and beverages, through the provision of products, solutions, instrumentation, engineering and maintenance service to support optimal operation of the customers' facilities throughout their lifecycle. Collaborating with people involved in production, we develop advanced measurement and control technologies, and strive to realize a production site where workers can develop their own skills in safety, thus creating new value for our customers.



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